

TUBING-CONVEYED PERFORATING CATALOG

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About GEODynamics

GEODynamics, Inc. is the global technology and manufacturing leader in perforating, downhole completion, intervention, and wireline-conveyed solutions. GEODynamics creates and delivers downhole solutions that enable unsurpassed well economics, performance, and lifespan.

Patents

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Revisions

ISSUE	DATE	NOTES					
1	March 25, 2022	nitial release of Tubing Conveyed Perforating products catalog.					
2	November 17, 2022	Jpdates to Lifting Equipment and Support Plates.					



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Safety Mechanical Firing Heads

1.690" Standard- and High-Pressure Applications



GEODynamics' Safety Mechanical Firing Heads (SMFH) provide safe and reliable drop bar firing systems for TCP applications. These firing heads are designed and tested according to API RP-67 guidelines.

To initiate firing, the SMFH requires a minimum hydrostatic pressure on the firing piston when the drop bar impacts the firing head. This operating requirement provides maximum safety to personnel and equipment at surface during make-up and retrieval. When the drop bar impacts the release rod on the firing head, it shears the retaining pin, moves the rod down, and releases the firing piston. Hydrostatic pressure on the firing piston drives the firing pin into the percussion detonator to initiate detonation of the gun system.

FEATURES/BENEFITS

- Surface Safe—Cannot be detonated acccidentally at surface
- Surface Safe—Requires a minimum hydrostatic pressure at the firing head to operate
- Surface Safe—Cannot be detonated accidentally by electrical sources
- Can be used in deviated wells
- Can be run with low hydrostatic pressure conditions, providing a high underbalanced environment when guns are fired
- Available in extended model to allow for tubing fill

Mechanical Specifications						
Tool Size/ Max. OD 1.68 in 42.67 mm						
Makeup Length Varies with handling sub						
Calculated Tensile	Determined by size and grade of API Tubing Sub					

Pressure Specifications						
Min. Operating Pressure (LP) 500 psi 3.45 MPa						
Max. Operating Pressure (LP)	7,500 psi	51.71 MPa				
Min. Operating Pressure (HP)	2,000 psi	13.79 MPa				
Max. Operating Pressure (HP)	20,000 psi	137.90 MPa				
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Seal Ratings

10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings

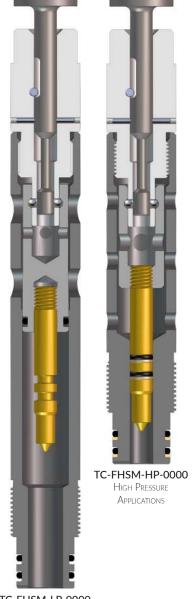
Temperature Specifications					
Seal Temperature Ratings†					
90 Duro Buna Nitrile	275°F	135°C			
90 Duro HNBR	350°F	177°C			
90 Duro Viton	375°F	191°C			
Operating Temperature					
Determined by explosive package used					

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.

Firing Head Specifications				
Firing Head Type	Mechanical (Drop Bar)			

Tubing Thread Connections

1.900 EU 10 RD or 2-3/8", 2-7/8", and 3-1/2" EU 8 RD (Handling Sub), see next page for adapter assemblies



TC-FHSM-LP-0000 STANDARD PRESSURE APPLICATIONS

Safety Mechanical Firing Heads Adapter Assemblies



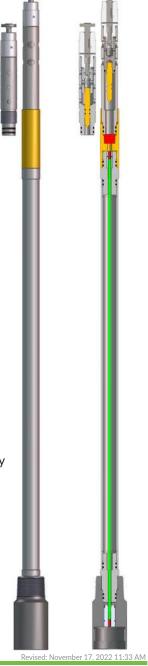
Assembly P/N	TC-FHSM-C000	TC-FHSM-N000	TC-FHSM-EX00		
Assembly F/19	Compact Safety Mechanical	Safety Mechanical Assembly	Extended Safety Mechanical		
Tubing Thread Connection	1.900 EU 10 RD or 2-3/8", 2-7/8", and 3-1/2" EU 8 RD (Handling Sub)				
Diameter	Determined by API Handling Sub Diameter				
Tensile Strength	Determined by size and grade of API Tubing Sub (Handling Sub)				
Temperature Rating	Determined by explosive package used				



TC-FHSM-C000 **Compact Safety** Mechanical



TC-FHSM-EX00 **Extended Safety** Mechanical Assembly



Standard Mechanical Firing Heads

Bar Drop Adapter Assemblies



The Standard Mechanical Firing Head Assembly is used primarily for completions which require virtually dry tubing to perforate at the required underbalance pressure. This device uses a percussion detonator which meets the safety requirements specified by API RP-67, Recommended Practice for Oilfield Explosives Safety.

As with all GEODynamics designs, no primary explosives are exposed during assembly, make-up, or installation. Nevertheless, when adequate hydrostatic pressure is present in the tubing, GEODynamics Engineering recommends the use of either the Low- or High-Pressure Safety Mechanical Firing systems due to the inherent safety advantages afforded by these systems. The devices are available for use on guns 2-1/2 inches in diameter and larger and can be readily adapted with or without an extension housing as required to meet the bottom hole well conditions.

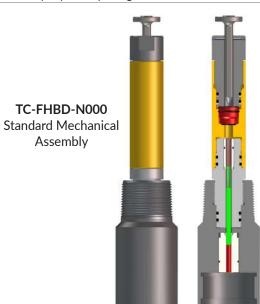
Assembly P/N	TC-FHBD-C000 Compact Standard Mechanical	TC-FHBD-N000 Standard Mechanical Assembly	TC-FHBD-EX00 Extended Mechanical Assembly			
Tubing Thread Connection	2-3/8", 2-7/8", or 3-1/2" EU 8 RD (Handling Sub)					
Diameter	Determined by API Handling Sub Diameter					
Min. Operating Pressure	0 psi / 0 MPa					
Max. Operating Pressure	20,000 psi / 137.90 MPa					
Seal Ratings	10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings					
Tensile Strength	Determined by size and grade of API Tubing Sub (Handling Sub)					
Temperature Rating		Determined by explosive package use	ed			



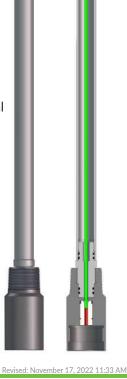
TC-FHBD-0000 Standard Mechanical Firing Head



TC-FHBD-C000 **Compact Standard** Mechanical



TC-FHBD-EX00 Extended Mechanical Assembly



Drop Bars

Standard and Roller Drop Bar Options



GEODynamics' Drop Bar is predominately used to detonate bar-actuated firing heads but is also used to open certain types of production vents during TCP operations. The drop bar is available in a standard straight bar configuration and with roller bar sections for highly deviated wells.

FEATURES/BENEFITS

- Machined from single piece of material.
- Integral fishing neck allows retrieval from well if required.
- Brass insert may provide indication that the drop bar has engaged the firing head.
- Roller version designed for use in highly deviated wells.
- Can be used in heavy mud environments where downward jarring may be required.
- Unaffected by hydrostatic pressure conditions in well, providing a high underbalanced environment when guns are fired.
- Available in an extended version if required.

ROLLER BAR CONFIGURATION

- Fishing Neck
- Roller Center Sections (2) w/Pins & Rollers
- 4' Extension (6' Extension Available)
- Bottom Drop Bar
- Insert (optional)

STANDARD CONFIGURATION

- Fishing Neck
- 4' Extension (2)
- Bottom Drop Bar
- Insert (optional)

DROP BAR COMPONENTS

Dowt Nivershow	OD		Total Length		Weight		Description	
Part Number	(in.)	(cm)	(in.)	(cm)	(lbs.)	(kg)	Description	
TC-DB1-0002	N/A		N/A		0.04 ea.	0.02	Roller Bar Pin	
TC-DB1-0003	0.88	2.24	1.00	2.54	N.	/A	Drop Bar Insert	
TC-DB1-0004	1.84	4.67	N.	/A	0.17 ea.	0.08	Roller Bar Steel Roller	
TC-DB1-0019	1.25	3.18	9.00	22.86	1.79	0.81	Bottom Drop Bar, 1.25" OD	
TC-DB1-0020	1.25	3.18	10.00	25.40	2.35	1.07	Drop Bar Fishing Neck	
TC-DB1-0021	1.25	3.18	18.00	45.72	5.09	2.31	Roller Drop Bar Center Section	
TC-DB1-0022	1.25	3.18	48.00	121.92	16.37	7.43	Drop Bar 4' Extension	
TC-DB1-0023	1.25	3.18	72.00	182.88	24.72	11.21	Drop Bar 6' Extension	
TC-DB1-0008	1.25	3.18	120.00	304.80	39.70	18.01	Drop Bar 10' with Fishing Neck	

Pressure-Actuated Firing Heads 1.690"



GEODynamics' 1-11/16" FHPA uses precision shear pins to provide a desired actuating pressure (± 5%) for a perforating assembly. An appropriate actuating pressure will be a function of hydrostatic pressure, auxiliary pressure-actuated tools, casing pressure limits, and a safety factor. All pressure constraints and variables must be considered when determining an appropriate actuating pressure.

The 1-11/16" FHPA assemblies are designed for use with 1-11/16" through 7" perforating gun systems when no pyrotechnic delay is required. The FHPA is available with a 1.315 NU 10 RD PIN up for use on coiled tubing or snubbing operations, and it can be obtained with or without an automatic venting system. For use with guns larger than 2" OD, the FHPA is housed within a standard API tubing sub for tensile integrity.

FEATURES/BENEFITS

- Minimum pinning recommendation of 1,500 psi*
- Cannot be detonated at surface without applying pressure
- Must apply the required pressure at the tool to actuate firing heads
- Ideal for highly deviated and horizontal wells
- Can be run on top or bottom of GEODynamics TCP guns
- Can be used to detonate multiple gun systems
- Can be used to actuate perforating assemblies, setting tools, and cutters
- Not affected by electrical sources or radio frequencies; radio silence not required

Mechanical Specifications					
Tool Size/ Maximum OD 1.69 in 42.93 mm					
Calculated Tensile 30,000 lbs min. or API Handling Sub					

Pressure Specifications						
Min. Operating Pressure*	1,500 psi	10.34 MPa				
Max. Operating Pressure	20,000 psi	137.90 MPa				
Collapse Pressure	20,000 psi	137.90 MPa				
Seal Ratings 10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings						
Shear Pin Value @ 70°F 975 psi/pin 6.72 MPa						

^{*} Minimum of five (5) pins required to survive a drop test.

Temperature Specifications			
Seal Temperature Ratings†			
90 Duro Buna Nitrile	275°F	135°C	
90 Duro HNBR	350°F	177°C	
90 Duro Viton	375°F	191°C	
Operating Temperature			
Determined by explosive package used			

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.

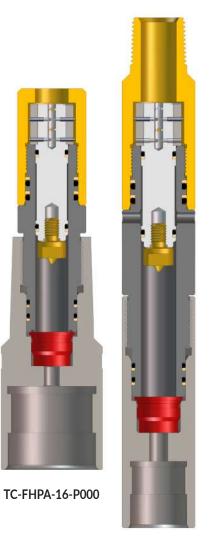
Firing Head Specifications

Pressure-Actuated

Firing Head Tyne

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Timig rieda Type	1 ressure / tetauteu
Thre	ad Connections
2-3/8" EU, 2-7/8"	EU, or 3-1/2" EU 8 RD Pin Up
1.315 NU1	10 RD Pin up available



TC-FHPA-16-T000

Pyrotechnic Delay Firing Heads

1.750" Pressure-Actuated

GEODynamics*

The 1-3/4" Pyrotechnic Delay Firing Head provides a detonation system for TCP applications requiring hydraulic pressure to fire the guns. This firing head assembly is designed for well conditions that are not suitable for detonating bars.

The firing head uses precision shear pins to provide a desired actuating pressure (± 5%) for a perforating assembly. An appropriate actuating pressure will be a function of hydrostatic pressure, auxiliary pressure actuated tools, casing pressure limits, and a safety factor. All pressure constraints and variables must be considered when determining an appropriate actuating pressure. When actuated, the firing head initiates a 1" CAD pyrotechnic delay fuse. The fuse provides a 6-minute delay before detonating the gun system.

FEATURES/BENEFITS

- Minimum pinning recommendation of *4,875 psi
- Cannot be detonated at surface without applying pressure
- Must apply the required pressure at the tool to actuate firing heads
- Ideal for vertical, deviated, and horizontal wells
- Can be run on top or bottom of GEODynamics TCP guns
- Can be used to detonate multiple gun systems
- Can be used on work string, coiled tubing, and sucker rod conveyance methods
- Can be used to actuate perforating assemblies, setting tools, and cutters
- Not affected by electrical sources or radio frequencies; radio silence not required

Mechanical Specifications		
Tool Size/ Maximum OD 1.75 in 44.45 mm		
Overall Length	25.64 in 65.13 cm	
Calculated Tensile 50,000 lbs min. or API Handling Sub		

Pressure Specifications		
Min. Operating Pressure*	4,875 psi	33.61 MPa
Max. Operating Pressure		
TC-FHPD-17-A100	20,000 psi	137.90 MPa
TC-FHPD-17-A2500	25,000 psi	172.37 MPa
Collapse Pressure		
TC-FHPD-17-A100	20,000 psi	137.90 MPa
TC-FHPD-17-A2500	25,000 psi	172.37 MPa

Seal Ratings

10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings 25,000 psi @ 375°F with PEEK back-up rings for -A2500

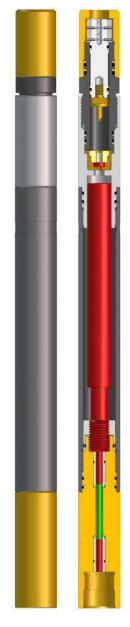
Temperature Specifications		
Seal Temperature Ratings [†]		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature Determined by explosive package used		

 $^{\dagger}\text{Choose}$ o-ring material based on fluid compatibility and wellbore temperature requirements.

Firing Head Specifications	
Firing Head Type Pressure-Actuated	
Delay Time Six (6) -minute pyrotechnic delay	

Thread Connections	
1-9/16" Gun Box (Downhole)	1.315 NU10 RD Pin up available

^{*} Minimum of five (5) pins required to survive a drop test.



TC-FHPD-17-A100

Pyrotechnic Delay Firing Heads

3.125" Pressure-Actuated



The 3-1/8" Pyrotechnic Delay Firing Head assembly utilizes the 1-11/16" Pressure Actuated Firing Head to initiate the detonation sequence. This firing head assembly is designed for well conditions that are not suitable for detonating bars.

The firing head uses precision shear pins to provide a desired actuating pressure (± 5%) for a perforating assembly. An appropriate actuating pressure will be a function of hydrostatic pressure, auxiliary pressure actuated tools, casing pressure limits, and a safety factor. All pressure constraints and variables must be considered when determining an appropriate actuating pressure. When actuated, the firing head initiates a 1" CAD pyrotechnic delay fuse. The fuse provides a 6-minute delay before detonating the gun system.

FEATURES/BENEFITS

- Minimum pinning recommendation of *4,875 psi
- Cannot be detonated at surface without applying pressure
- Must apply the required pressure at the tool to actuate firing heads
- Ideal for vertical, deviated, and horizontal wells
- Can be run on top or bottom of GEODynamics TCP guns
- Can be used to detonate multiple gun systems
- Can be used on work string, coiled tubing, and sucker rod conveyance methods
- Can be used to actuate perforating assemblies, setting tools, and cutters
- Not affected by electrical sources or radio frequencies; radio silence not required

Mechanical Specifications			
Tool Size/ Maximum OD 3.125 in 79.38 mm			
Overall Length	21.00 in 53.34 cm		
Calculated Tensile	d Tensile 50,000 lbs min. or API Handling Sub		

Pressure Specifications		
Min. Operating Pressure*	4,875 psi	33.61 MPa
Max. Operating Pressure	20,000 psi	137.90 MPa
Collapse Pressure	20,000 psi	137.90 MPa
Seal Ratings 10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings		
Shear Pin Value 975 psi 6.72 MPa		

^{*} Minimum of five (5) pins required to survive a drop test.

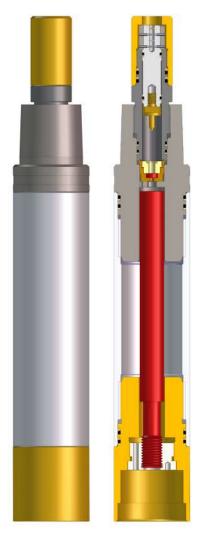
Temperature Spo	ecifications	
Seal Temperature Ratings [†]		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature		

†Choose o-ring material based on fluid compatibility and wellbore temperature requirements.

Determined by explosive package used

Firing Head Specifications		
Firing Head Type Pressure-Actuated		
Delay Time Six (6) -minute pyrotechnic delay		

Thread Connections
2-3/8" EUE (-A238) or 2-7/8" EUE (-A288) Pin (uphole)
3-1/8" Standard Top Sub (2-3/4" - 6 Acme) Box (downhole)



TC-FHPD-31-A238

Hydraulic (Ball) Actuated Firing Heads 1.690" Standard- and High-Pressure Applications



GEODynamics' Hydraulic (Ball) Actuated Firing Heads (FHHA) are primarily designed for perforating in wells with existing perforations and are compatible with coiled tubing and workover operations. The firing head provides maximum safety to personnel and equipment at surface during make-up and retrieval. While running in the well, the firing head is pressure-balanced, allowing circulation or displacement of completion fluids prior to perforating.

The device is actuated by circulating the appropriate diameter stainless steel ball onto a polished seat and simultaneously increasing the tubing/coiled tubing pressure to achieve the required differential pressure across the ball seat/actuating piston. When the pins shear, the piston is driven into a GEODynamics Safety Mechanical Firing Head and the ballistics are detonated. After shearing/perforating, the device opens a port in the outer housing and the well can once again be circulated.

FEATURES/BENEFITS

- Requires a minimum hydrostatic pressure at the firing head to operate
- Requires differential pressure after ball is seated in actuating piston
- Ideal for vertical, deviated, and horizontal wells
- Not affected by electrical sources or radio frequencies

Assembly P/N	TC-FHHA-16-LP00	TC-FHHA-16-HP00
Application	Standard Pressure	High Pressure
Tool OD	1.69 in / 42.93 mm	
Tubing Thread Connection	1.315 NU 1	0 RD Pin Up
Min. Operating Pressure of Aux Firing Device	500 psi / 3.45 MPa	2,000 psi / 13.79 MPa
Max. Operating Pressure of Aux Firing Device	7,500 psi / 51.71 MPa	20,000 psi / 137.90 MPa
Seal Ratings	10,000 psi STD without Back-up Rings; 20,000 psi HI-TEMP with PEEK Back-up Rings	
Tensile Strength	40,000 lbs / 177.92 kN	
Shear Pin Value	‡ 1,050 psi per pin @ 70°F (0.130" dia. GEODynamics shear pin only)	

[‡] Differential Pressure – Three (3) shear pins require approximately 3,150 psi differential to shear at 70°F.

Temperature Specifications		
Seal Temperature Ratings [†]		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature		
Determined by explosive package used		

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.



TC-FHHA-16-LP00

STANDARD PRESSURE APPLICATIONS

Hydraulic (Ball) Actuated Firing Heads 2.500" Standard- and High-Pressure Applications



GEODynamics' Hydraulic (Ball) Actuated Firing Heads (FHHA) are primarily designed for perforating in wells with existing perforations and are compatible with coiled tubing and workover operations. The firing head provides maximum safety to personnel and equipment at surface during make-up and retrieval. While running in the well, the firing head is pressure-balanced, allowing circulation or displacement of completion fluids prior to perforating.

The device is actuated by circulating the appropriate diameter stainless steel ball onto a polished seat and simultaneously increasing the tubing/coiled tubing pressure to achieve the required differential pressure across the ball seat/actuating piston. When the pins shear, the piston is driven into a GEODynamics Safety Mechanical Firing Head and the ballistics are detonated. After shearing/perforating, the device opens a port in the outer housing and the well can once again be circulated.

FEATURES/BENEFITS

- Minimum pinning recommendation of 1,800 psi
- Requires a minimum hydrostatic pressure at the firing head to operate
- Requires differential pressure after ball is seated in actuating piston
- Ideal for vertical, deviated, and horizontal wells
- Not affected by electrical sources or radio frequencies

Assembly P/N	TC-FHHA-25-LP00	TC-FHHA-25-HP00
Application	Standard Pressure	High Pressure
Tool OD	2.50 in / 63.50 mm	
Tubing Thread Connection	1.900 EU 10 RD Box Up	, Compatible with 2.06 IJ
Min. Operating Pressure of Aux Firing Device	500 psi / 3.45 MPa	2,000 psi / 13.79 MPa
Max. Operating Pressure of Aux Firing Device	7,500 psi / 51.71 MPa	20,000 psi / 137.90 MPa
Seal Ratings	10,000 psi STD without Back-up Rings; 20,000 psi HI-TEMP with PEEK Back-up Rings	
Tensile Strength	100,000 lbs / 444.82 kN	
Shear Pin Value	‡ 425 psi per pin @ 70°F (0.130" dia. GEODynamics shear pin only)	

[‡] Differential Pressure – Eight (8) shear pins require approximately 3,400 psi differential to shear at 70°F.

Temperature Specifications		
Seal Temperature Ratings [†]		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature		
Determined by explosive package used		

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.



TC-FHHA-25-LP00

Standard Pressure Applications

Hydraulic (Ball) Actuated Firing Heads 3.125" Standard- and High-Pressure Applications



GEODynamics' Hydraulic (Ball) Actuated Firing Heads (FHHA) are primarily designed for perforating in wells with existing perforations and are compatible with coiled tubing and workover operations. The firing head provides maximum safety to personnel and equipment at surface during make-up and retrieval. While running in the well, the firing head is pressure-balanced, allowing circulation or displacement of completion fluids prior to perforating.

The device is actuated by circulating the appropriate diameter stainless steel ball onto a polished seat and simultaneously increasing the tubing/coiled tubing pressure to achieve the required differential pressure across the ball seat/actuating piston. When the pins shear, the piston is driven into a GEODynamics Safety Mechanical Firing Head and the ballistics are detonated. After shearing/perforating, the device opens a port in the outer housing and the well can once again be circulated.

FEATURES/BENEFITS

- Minimum pinning recommendation of 1,800 psi
- Requires a minimum hydrostatic pressure at the firing head to operate
- Requires differential pressure after ball is seated in actuating piston
- Ideal for vertical, deviated, and horizontal wells
- Not affected by electrical sources or radio frequencies

Assembly P/N	TC-FHHA-31-LP00	TC-FHHA-31-HP00
Application	Standard Pressure	High Pressure
Tool OD	3.125 in / 79.38 mm	
Tubing Thread Connection	2-3/8 EU 8	RD Box Up
Min. Operating Pressure of Aux Firing Device	500 psi / 3.45 MPa	2,000 psi / 13.79 MPa
Max. Operating Pressure of Aux Firing Device	7,500 psi / 51.71 MPa	20,000 psi / 137.90 MPa
Seal Ratings	10,000 psi STD without Back-up Rings; 20,000 psi HI-TEMP with PEEK Back-up Rings	
Tensile Strength	150,000 lbs / 667.23 kN	
Shear Pin Value	‡ 550 psi per pin @ 70°F	

[‡] Differential Pressure – Six (6) shear pins require approximately 3,300 psi differential to shear at 70°F.

Temperature Specifications		
Seal Temperature Ratings†		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature		
Determined by explosive package used		

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.



TC-FHHA-31-LP00

Standard Pressure
Applications

Hydraulic (Ball) Actuated Firing Heads 4.000" Standard- and High-Pressure Applications



GEODynamics' Hydraulic (Ball) Actuated Firing Heads (FHHA) are primarily designed for perforating in wells with existing perforations and are compatible with coiled tubing and workover operations. The firing head provides maximum safety to personnel and equipment at surface during make-up and retrieval. While running in the well, the firing head is pressure-balanced, allowing circulation or displacement of completion fluids prior to perforating.

The device is actuated by circulating the appropriate diameter stainless steel ball onto a polished seat and simultaneously increasing the tubing/coiled tubing pressure to achieve the required differential pressure across the ball seat/actuating piston. When the pins shear, the piston is driven into a GEODynamics Safety Mechanical Firing Head and the ballistics are detonated. After shearing/perforating, the device opens a port in the outer housing and the well can once again be circulated.

FEATURES/BENEFITS

- Minimum pinning recommendation of 1,800 psi
- Requires a minimum hydrostatic pressure at the firing head to operate
- Requires differential pressure after ball is seated in actuating piston
- Ideal for vertical, deviated, and horizontal wells
- Not affected by electrical sources or radio frequencies

Assembly P/N	TC-FHHA-40-LP00	TC-FHHA-40-HP00
Application	Standard Pressure	High Pressure
Tool OD	4.0 in / 101.60 mm	
Tubing Thread Connection	3-1/2 EU 8 RD Pin Up	
Min. Operating Pressure of Aux Firing Device	500 psi / 3.45 MPa	2,000 psi / 13.79 MPa
Max. Operating Pressure of Aux Firing Device	7,500 psi / 51.71 MPa	20,000 psi / 137.90 MPa
Seal Ratings	10,000 psi STD without Back-up Rings; 20,000 psi HI-TEMP with PEEK Back-up Rings	
Tensile Strength	300,000 lbs / 1,334.47 kN	
Shear Pin Value	‡ 550 psi per pin @ 70°F	

[‡] Differential Pressure – Six (6) shear pins require approximately 3,300 psi differential to shear at 70°F.

Temperature Specifications		
Seal Temperature Ratings [†]		
90 Duro Buna Nitrile	275°F	135°C
90 Duro HNBR	350°F	177°C
90 Duro Viton	375°F	191°C
Operating Temperature		
Determined by explosive package used		

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.



TC-FHHA-40-LP00

Standard Pressure
Applications

Dual Firing Heads

3.125" Top Fired Dual, Pressure-Actuated



GEODynamics' 3-1/8" Top Fired Dual Firing Heads provide two means of detonating a perforating gun with both actuators placed on the top end of the perforating assembly. The primary actuator is a pressure-actuated firing device, with or without a pyrotechnic delay, while the backup firing system can be a safety mechanical or pressure-actuated firing device with or without a pyrotechnic delay.

The backup firing system can be one of several standard firing assemblies available in the GEODynamics TCP Product Line. This modular design allows for multiple configuration options, suitable for a variety of bottom hole conditions. The Top Fired Dual Firing Head is also available for use with the GEODynamics Auto-Release Firing Assembly, by request.

FEATURES/BENEFITS

- Minimum pinning recommendation of 4,320 psi
- Cannot be detonated at surface without applying pressure
- Can be run on top of GEODynamics TCP guns
- Primary actuator is pressure-actuated, compatible with multiple back-up firing assemblies.
- Available with or without a pyrotechnic delay
- Suitable for numerous bottomhole conditions
- Not affected by electrical sources or radio frequencies; radio silence not required

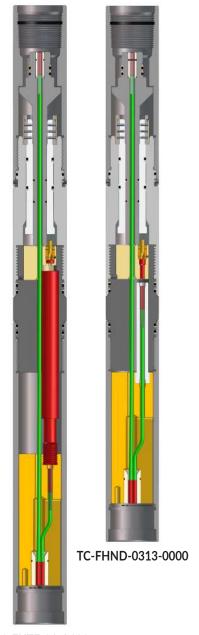
Mechanical Specifications		
Tool Size/ Maximum OD	3.13 in	79.50 mm
Calculated Tensile	170,000 lbs / 756.20 kN	

Pressure Specifications			
Min. Operating Pressure	4,320 psi	29.79 MPa	
Max. Operating Pressure	20,000 psi	137.90 MPa	
Collapse Pressure	20,000 psi	137.90 MPa	
Seal Ratings 10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings			
Shear Pin Value @ 70°F 540 psi/pin 3.72 MPa			

Temperature Specifications			
Seal Temperature Ratings [†]			
90 Duro Buna Nitrile	275°F	135°C	
90 Duro HNBR	350°F	177°C	
90 Duro Viton	375°F	191°C	
Operating Temperature Determined by explosive package used	d	,	

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.

Firing Head Specifications			
Firing Head Type Pressure-Actuated			
Thread Connections			
2-3/8" EU 8 RD API Box Up			



TC-FHTF-31-A100

Dual Firing Heads

4.500" Pyrotechnic Delay, Pressure-Actuated



The 4-1/2" Dual Pyrotechnic Delay Firing Head provides a detonation system for TCP applications requiring hydraulic pressure to fire the guns. This firing head assembly is designed for well conditions that are not suitable for detonating bars and for applications where a backup firing head is required.

The firing heads use precision shear pins to provide a desired actuating pressure (± 5%) for a perforating assembly. An appropriate actuating pressure will be a function of hydrostatic pressure, auxiliary pressure actuated tools, casing pressure limits, and a safety factor. All pressure constraints and variables must be considered when determining an appropriate actuating pressure. When actuated, the firing heads initiate a 1" CAD pyrotechnic delay fuse. The fuse provides a 6-minute delay before detonating the gun system.

FEATURES/BENEFITS

- Minimum pinning recommendation of *4,875 psi
- Cannot be detonated at surface without applying pressure
- Must apply the required pressure at the tool to actuate firing heads
- Ideal for vertical, deviated, and horizontal wells
- Can be run on top or bottom of GEODynamics TCP guns
- Can be used to detonate multiple gun systems
- Can be used on work string, coiled tubing, and sucker rod conveyance methods
- Can be used to actuate perforating assemblies, setting tools, and cutters
- Not affected by electrical sources or radio frequencies; radio silence not required

Mechanical Specifications				
Tool Size/ Maximum OD 4.50 in 114.30 mm				
Makeup Length	58.09 in	147.55 cm		
Overall Length 58.09 in 147.55 cm				
Calculated Tensile	385,000 lbs	1,712.57 kN		

Pressure Specifications				
Minimum Operating Pressure* 4,875 psi 33.61 MPa				
Maximum Operating Pressure	20,000 psi	137.90 MPa		
Shear Pin Value	975 psi	6.72 MPa		
Collapse Pressure	20,000 psi	137.90 MPa		
		•		

Seal Ratings

10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings

Temperature Specifications			
Seal Temperature Ratings†			
90 Duro Buna Nitrile	275°F	135°C	
90 Duro HNBR	350°F	177°C	
90 Duro Viton	375°F	191°C	
Operating Temperature			
Determined by explosive package	used		

[†]Choose o-ring material based on fluid compatibility and wellbore temperature requirements.

Firing Head Specifications			
Firing Head Type Dual (primary and back-up)			
Delay Time Six (6) -minute pyrotechnic delay			

Thread Connections			
Crossover (Uphole) 2-7/8" or 3-1/2" EUE 8 RD			
4-1/2" Tandem (Downhole)	3-15/16" - 6P ACME-2G		



TC-FHPD-D-16-45

^{*} Minimum of five (5) pins required to survive a drop test.

Sequential Delay Shot Detection Devices

2.500" to 4.500" Gun Systems



GEODynamics' has designed and developed an improved Sequential Delay Shot Detection device for use in the completion of oil and gas wells. The device strictly follows the technology and teachings of expired United States Patent Numbers 5,078,210 and 5,062,485. This device is used to:

- Provide an extended delay time to any mechanical or pressure-actuated firing head.
- Provide positive shot detection and shot verification within a perforating assembly.
- Mitigate the effect of ballistic shock on downhole tools. Can be used in place of mechanical shock absorbers when modeling software predicts overstress of downhole tools by the ballistic shock.
- Increase the shot density in a particular zone of interest by shooting the same zone with two or more gun assemblies with a single trip into the wellbore.

FEATURES/BENEFITS

- Compatible with all gun sizes.
- Uses the industry standard six (6) -minute delay fuse technology.
- Proprietary design is rated at 20,000 psi as tested (30,000 psi calculated: verification testing is pending), and provides
 improved pressure integrity and wellbore safety over competing designs with lower pressure ratings. Pressure integrity is
 important to safeguard against an unintended detonation that can occur due to a system leak in a less robust design.
- Uses detonation of the adjacent gun or firing head to sequentially transmit the ballistic energy between each gun or series of guns.

IMPORTANT NOTICE

- To ensure that internal components and ignitors are not overstressed, GEODynamics' Sequential Delay Shot Detection
 device uses detonation cord as the energetic material that continues the detonation sequence. No bi-directional booster
 or other activator is prescribed.
- For details on prior art, refer to United States Patents: 5,078,210 and 5,062,485 expired.

SPECIFICATIONS

Assembly P/N	TC-SDTD-25-A100	TC-SDTD-27-A100	TC-SDTD-28-A100	TC-SDTD-31-A100	TC-SDTD-33-A100	TC-SDTD-40-A100	TC-SDTD-45-A100
OD	2.50 in / 63.50 mm	2.75 in / 69.85 mm	2.88 in / 73.15 mm	3.125 in / 79.38 mm	3.38 in / 85.85 mm	4.00 in / 101.60 mm	4.50 in / 114.30 mm
Make-Up Length	18.80 in / 0.48 m	17.55 in / 0.45 m	17.55 in / 0.45 m	17.98 in / 0.46 m	17.98 in / 0.46 m	17.55 in / 0.45 m	17.36 in / 0.44 m
Collapse Rating	20,000 psi / 137.90 MPa	22,000 psi / 151.70 MPa	22,000 psi / 151.70 MPa	19,500 psi / 134.40 MPa	19,500 psi / 134.40 MPa	18,000 psi / 124.10 MPa	16,000 psi / 110.30 MPa
Calculated Tensile	140,000 lbs / 622.75 kN	150,000 lbs / 667.23 kN	150,000 lbs / 667.23 kN	180,000 lbs / 800.68 kN	180,000 lbs / 800.68 kN	320,000 lbs / 1,423.43 kN	375,000 lbs / 1,668.08 kN
Seal Ratings	10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings						
Delay Time		Six (6) -minute pyrotechnic delay					
Temperature Rating		Determined by explosive package used					
Connection (UH, Pin)	2-1/2" Gun	2-3/4" Gun	2-7/8" Gun	3-1/2" Gun	3-3/8" Gun	4" Gun	4-1/2" Gun
Connection (DH, Box)	2-1	/8", 8A x 2.0" (2-1/2" Top S	ub)		3-1/8" QC (Sta	ndard Top Sub)	



TC-SDTD-31-A100

Release Assemblies

Auto-Release Firing Assemblies, 2.375" to 3.500" Tubing



GEODynamics' Auto-Release Firing Assemblies are designed for perforating the wellbore and simultaneously dropping the guns. The Auto-Release design ensures reliable drop-off of the guns in low hydrostatic well conditions and/or with relatively short gun assemblies. In addition, the unique design allows use of the same Auto-Release Firing Assembly in extreme overbalance conditions.

GEODynamics' Auto-Release Firing Assemblies are compatible with a wide variety of standard Pressure Actuated (FHPA), Pyrotechnic Delay (FHPD), or Safety Mechanical (FHSM) Firing Heads.

FEATURES/BENEFITS

- Immediately releases the guns upon detonation
- Eliminates the need for wireline to release guns
- Does not restrict tubing ID after release
- Can be used for underbalanced or overbalanced perforating
- Automatically opens tubing end for other tools and operations (logging, production testing, treating, etc.)
- Leaves perforations uncovered
- Provides a re-entry guide after release

SPECIFICATIONS

Assembly P/N	TC-AR238-0000	TC-AR288-0000	TC-AR350-0000	
Tubing Thread Connection	2-3/8" EU 8 RD Box	2-7/8" EU 8 RD Box	3-1/2" EU 8 RD Box	
Maximum Diameter	2.92 in / 74.17 mm	3.38 in / 85.85 mm	4.25 in / 107.95 mm	
Fishing Diameter	2.88 in / 73.15 mm	3.125 in / 79.38 mm	4.25 in / 107.95 mm	
ID After Release	2.208 in / 56.08 mm	2.445 in / 62.10 mm	3.125 in / 79.38 mm	
Temperature Rating	Determined by explosive package used			
Collapse Pressure	13,500 psi / 93.08 MPa	16,500 psi / 113.76 MPa	17,000 psi / 117.21 MPa	
Burst Pressure	20,000 psi / 137.90 MPa	20,000 psi / 137.90 MPa	20,000 psi / 137.90 MPa	
Seal Ratings	10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings			
Maximum Differential	10,000 psi / 68.94 MPa	10,000 psi / 68.94 MPa	8,000 psi / 55.15 MPa	
Calculated Tensile	46,000 lbs. / 204.62 kN	60,000 lbs. / 266.89 kN	115,000 lbs. / 511.55 kN	



TC-AR288-0000

Release Assemblies

Mechanical Tubing Releases, 2.375" to 4.500" Tubing



GEODynamics' Mechanical Tubing Release provides an economical and reliable method for dropping the Tubing Conveyed Perforating Assembly. The device is usually run a minimum of thirty feet above the firing mechanism. The Mechanical Tubing Release is operated by engaging the release latch with the appropriate wireline shifting tool and jarring upward to shift the latch and drop the guns.

A wide range of latches is available to provide compatibility with the tubing string and all auxiliary equipment. The upper housing of the Mechanical Tubing Release is designed to provide a re-entry guide after the tool is separated.

FEATURES/BENEFITS

- Provides economical method for releasing guns
- Uses standard shifting tools
- Does not restrict tubing ID after release
- Opens tubing end for other tools and operations (logging, production testing, treating, etc.)
- Leaves perforations uncovered

SPECIFICATIONS

Assembly P/N	TC-MR239-0000	TC-MR288-0000	TC-MR350-0000	TC-MR450-0000
Tubing Thread Connection	2-3/8" EU 8 RD API Box Up X Pin Down	2-7/8" EU 8 RD API Box Up X Pin Down	3-1/2" EU 8 RD API Box Up X Pin Down	4-1/2" EU 8 RD API Box Up X Pin Down
Maximum Diameter	3.06 in / 77.72 mm	3.50 in / 88.90 mm	4.38 in / 111.25 mm	5.56 in / 141.22 mm
ID	Determined by Latch - Per Job Requirements			
Calculated Tensile	80,000 lbs. / 355.86 kN	95,000 lbs. /422.58 kN	120,000 lbs. / 533.78 kN	170,000 lbs. / 756.20 kN
Differential Pressure Rating	9,500 psi / 65.50 MPa	10,000 psi / 68.94 MPa	10,000 psi / 68.94 MPa	12,000 psi / 82.74 MPa
Overall Length	21.38 in / 0.54 m	21.54 in / 0.55 m	21.63 in / 0.55 m	23.63 in / 0.60 m
Seal Ratings	10,000 psi @ 290°F without back-up rings 20,000 psi @ 375°F with PEEK back-up rings			



TC-MR239-0000

Circulating/Fill-Up Valves 2.375", 2.875", and 3.500" Tubing



GEODynamics' Circulating/Fill-Up Valve is utilized to automatically establish a predetermined fluid cushion in the tubing or drill pipe while running into the well. The device may also be used as a Circulating Vent in conjunction with a Pressure-Actuated Vent to set a Hydraulic Set Packer, thereby eliminating the need to run a Standing Valve or Plug.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be closed with hydrostatic or hydrostatic plus applied pressure
- Eliminates the need to top fill the work string while running in hole
- Precision shear pins guarantee actuation at required pressure
- Can be run in conjunction with DST tools
- Partial cushion TCP perforating
- Permanent completions
- Can be run with other venting tools to establish required underbalance
- Redressable on location

Assembly P/N	TC-CV23-0000	TC-CV28-0000	TC-CV35-0000	
Tubing Thread Connections	2-3/8" EU API Box Up x Pin Down	2-7/8" EU API Box Up x Pin Down	3-1/2" EU API Box Up x Pin Down	
Overall Length	23.0 in / 0.58 m	24.6 in / 0.62 m	25.6 in / 0.65 m	
Outside Diameter	3.06 in / 77.72 mm	3.88 in / 98.55 mm	4.62 in / 117.35 mm	
Inside Diameter	1.50 in / 38.10 mm	2.25 in / 57.15 mm	2.87 in / 72.90 mm	
Max. Operating Pressure	10,000 psi / 68.95 MPa			
Max. Differential	8,000 psi / 55.16 MPa			
Burst Pressure	18,000 psi / 124.10 MPa	13,000 psi / 89.63 MPa	11,500 psi / 79.29 MPa	
Collapse Pressure	16,000 psi / 110.32 MPa	12,000 psi / 82.74 MPa	11,000 psi / 79.84 MPa	
Seal Ratings	10,000 psi STD 20,000 psi with Viton and PEEK Back-up rings			
Tensile Strength	150,000 lbs / 667.23 kN	200,000 lbs / 889.64 kN	200,000 lbs / 889.64 kN	



TC-CV23-0000

Production Vents

Bar-Operated, 2.375", 2.875", and 3.500" Tubing



GEODynamics' Bar-Operated (OBV) Production Vents provide a means of running tubing-conveyed perforating guns into the well with no fluid entry into the tubing and establish a production flow path when operated/opened. The production vent design features eliminate the need to swab or displace with nitrogen in order to achieve the desired under balance and should be considered an essential component when completing with open perforations below the packer. This line of production vents can also be used in combination with the GEODynamics' Circulating/Fill-up Valve to automatically establish the required fluid level in the tubing.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable. Offers an inexpensive way to create necessary underbalance.
- Allows the hole to be totally contained at the wellhead before the surge.
- Allows the sleeve to lock in place once the port is opened.
- Can be run with any packer.
- Does not rely on tubing manipulation; hydrostatic pressure in the tubing is the only force required.
- Can be run in conjunction with Circulating/Fill-up Valve.
- Redressable on location.

Assembly P/N	TC-BPV-23-OBV	TC-BPV-28-OBV	TC-BPV-35-OBV	
Tubing Thread Connections	2-3/8" EU API Box Up x Pin Down	2-7/8" EU API Box Up x Pin Down	3-1/2" EU API Box Up x Pin Down	
Length	18.4 in / 0.47 m	19.5 in / 0.50 m	26.5 in / 0.67 m	
Outside Diameter	3.06 in / 77.72 mm	3.93 in / 99.82 mm	4.75 in / 120.65 mm	
Inside Diameter	1.50 in / 38.10 mm	2.25 in / 57.15 mm	2.88 in / 73.15 mm	
Max. Operating Pressure	14,750 psi / 101.70 MPa	14,000 psi / 96.53 MPa	10,500 psi / 72.39 MPa	
Differential Rating	5,000 psi / 34.47 MPa			
Seal Ratings	10,000 psi STD without Back-up rings 15,000 psi with Viton and PEEK Back-up rings			
Tensile Strength	150,000 lbs / 667.23 kN	210,000 lbs / 934.13 kN	250,000 lbs / 1,112.06 kN	
Min. Operating Pressure	500 psi in Tubing			



TC-BPV-28-OBV

Production Vents

Pressure-Actuated, 2.375", 2.875", and 3.500" Tubing



GEODynamics' Pressure-Actuated (ORD) Production Vents provide a means of running tubing-conveyed perforating guns into the well with no fluid entry into the tubing and establish a production flow path when operated/opened. The production vent design features eliminate the need to swab or displace with nitrogen in order to achieve the desired under balance and should be considered an essential component when completing with open perforations below the packer. This line of production vents can also be used in combination with the GEODynamics' Circulating/Fill-up Valve to automatically establish the required fluid level in the tubing.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable. Offers an inexpensive way to create necessary underbalance.
- Can be run in vertical, deviated, or horizontal wells.
- Can be run with full range of perforating gun system firing heads.
- Allows the hole to be totally contained at the wellhead before the surge.
- Allows the sleeve to lock in place once the port is opened.
- Does not rely on tubing manipulation; hydrostatic pressure in the tubing is the only force required.
- Can be run in conjunction with Circulating/Fill-up Valve.
- Redressable on location.

Assembly P/N	TC-BPV-23-ORD	TC-BPV-28-ORD	TC-BPV-35-ORD	
Tubing Thread Connections	2-3/8" EU API Box Up x Pin Down	2-7/8" EU API Box Up x Pin Down	3-1/2" EU API Box Up x Pin Down	
Length	18.4 in / 0.47 m	19.5 in / 0.50 m	26.5 in / 0.67 m	
Outside Diameter	3.06 in / 77.72 mm	3.93 in / 99.82 mm	4.75 in / 120.65 mm	
Inside Diameter	1.50 in / 38.10 mm	2.25 in / 57.15 mm	2.88 in / 73.15 mm	
Max. Operating Pressure	14,750 psi / 101.70 MPa	14,000 psi / 96.53 MPa	10,500 psi / 72.39 MPa	
Differential Rating	5,000 psi / 34.47 MPa			
Seal Ratings	10,000 psi STD without Back-up rings 15,000 psi with Viton and PEEK Back-up rings			
Tensile Strength	150,000 lbs / 667.23 kN	210,000 lbs / 934.13 kN	250,000 lbs / 1,112.06 kN	
Min. Operating Pressure	1,000 psi PAD-l Rupture Disc			



TC-BPV-28-ORD

Gun Hangers 3.500" to 9.625" Casing



GEODynamics' Gun Hangers provide an independent means of running and suspending a perforating assembly adjacent to the producing formation. The perforating assembly is run to depth and logged into position. The gun hanger assembly is set by manipulating the drill pipe, wireline, slickline, or coiled tubing. After placing on depth, the running tool is actuated and releases the bottom hole assembly.

After all surface preparations and testing are completed, the well is pressurized, and the guns are detonated. Upon detonation, the perforating guns and gun hanger are automatically dropped into the rathole. The device relies solely on hydraulics to release. No special licensing and shipping of shaped charges or ballistics are required to ship this device to international destinations on short notice.

FEATURES/BENEFITS

- No tubing required between guns and packer
- No intervention work required to drop the assembly
- No restrictions in the casing below the tubing
- Maximum underbalanced pressure can be used
- Multiple deployment methods via drill pipe, wireline, slickline, or coiled tubing
- Multi set/unset capability
- Ideal for monobore completions
- Bottom-mounted hanger assembly is not affected by perforating debris (top-mounted hangers can get stuck when underbalance carries debris uphole during perforation)
- Can be used with both hydraulic and electronic firing systems
- Not affected by electrical sources or radio frequencies—radio silence not required

SPECIFICATIONS

Assembly P/N	TC-GH350-0000	TC-GH450-0000	TC-GH550-0000	TC-GH700-0000	TC-GH962-0000
Casing Size	3.500"	4.500"	5.500"	7.000"	9.625"
Maximum Tool OD	2.78 in / 70.61 mm	3.77 in / 95.76 mm	4.50 in / 114.30 mm	5.50 in / 139.70 mm	8.13 in / 206.50 mm
Overall Tool Length	45.17 in / 114.73 cm	61.97 in / 157.40 cm	61.97 in / 157.40 cm	61.97 in / 157.40 cm	78.92 in / 200.46 cm
Calculated Tensile	60,000 lbs / 267 kN	125,000 lbs / 556 kN	125,000 lbs / 556 kN	125,000 lbs / 556 kN	200,000 lbs / 889 kN
Minimum Gun Weight	500 lbs / 226.80 kg	500 lbs / 226.80 kg	1,000 lbs / 453.59 kg	1,000 lbs / 453.59 kg	1,000 lbs / 453.59 kg
Maximum Gun Weight	25,000 lbs / 11,340 kg	35,000 lbs / 15,876 kg	40,000 lbs / 18,144 kg	50,000 lbs / 22,680 kg	75,000 lbs / 34,019 kg
Collapse Rating			20,000 psi / 137.90 MPa		
Thread Connection (UH, Box)	2" 8 STUB ACME	2-3/4" 6 ACME	2-3/4" 6 ACME	2-3/4" 6 ACME	2-3/4" 6 ACME
Thread Connection (DH, Pin)	1" 8 STUB ACME	2-3/8" NU 10 RD	2-3/8" NU 10 RD	2-3/8" NU 10 RD	4-1/2" 8 RD LTC

Patents: www.perf.com/patents



3.125" and 3.375" Conventional Gun Systems

GEODynamics°

GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post-detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Centralizer options available from 3.88 to 6.38 inches OD. Custom sizes available by special order.



GN-R33HB-R442S 4.42" OD Ring Centralizer



SPECIFICATIONS

Doub Nove box	Description		Makeup Length		Overall Length		Weight	
Part Number	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)	
GN-R31-0021HB	3-1/8" Centralizing Tandem Sub	3.20	8.13	8.96	22.76	14.52	6.59	
GN-R33-0021HB	3-3/8" Centralizing Tandem Sub	3.20	8.13	8.96	22.76	15.28	6.93	
GN-R33-0023HB	3-3/8" Centralizing Bull Plug, 2-3/8" EUE Pin	2.75	6.99	8.38	21.29	12.11	5.49	
GN-R33HB-R442S	3-1/8" and 3-3/8" Ring Centralizer, 4.42" OD	ntralizer, 4.42" OD N/A		2.00	5.08	2.17	0.98	
GN-R33HB-R442E	3-1/8" and 3-3/8" Extended Ring Centralizer, 4.42" OD	N	/A	3.00	7.62	3.04	1.38	
GN-R3121-C638	3-1/8" Finned Centralizing Tandem, 6-3/8" OD	3.20	8.13	8.96	22.76	19.13	8.68	
GN-R3321-C388	3-3/8" Finned Centralizing Tandem, 3-7/8" OD	3.20	8.13	8.96	22.76	16.49	7.48	
GN-R3321-C638	3-3/8" Finned Centralizing Tandem, 6-3/8" OD	3.20	8.13	8.96	22.76	20.24	9.18	
GN-R3322-C388	3-3/8" Finned Centralizing Bull Plug, 3-7/8" OD	3.12	7.92	6.00	15.24	9.91	4.50	



GN-R3321-C638 6-3/8" OD Centralizing Tandem

Select o-ring material based on fluid compatibility and wellbore temperature. Nitrile (OR-N569-***) is the standard option.

Viton (OR-V95-***) with back-up rings required at temperatures above 325°F.

Centralizer rings have internal 3.20 in -6P Stub ACME 2G internal threads (2.0 in. wide)

4.500" and 4.625" Conventional Gun Systems



GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post-detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Centralizer options available from 5.50 to 8.50 inches OD. Custom sizes available by special order.



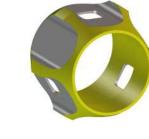


GN-R45-0021HB. Centralizing Tandem Sub shown with GN-RH450-R625-EXT. 6-1/4" OD Extended Ring Centralizer

SPECIFICATIONS

Part Number	Description	Makeup Length		Overall Length		Weight	
Part Number	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)
GN-R45-0021HB	4-1/2" Centralizing Tandem Sub	2.90	7.37	9.90	25.15	33.52	15.20
GN-R45-0022HB	4-1/2" Centralizing Bull Plug	3.00	7.62	6.50	16.51	17.93	8.13
GN-R45-0023HB	4-1/2" Centralizing Bull Plug, 2-7/8" EUE Pin	2.76	7.01	10.62	26.97	27.65	12.54
GN-RH450-R625-EXT	4-1/2" Extended Ring Centralizer, 6-1/4" OD	N	/A	4.50	11.43	5.62	2.55
GN-RH45CR1-R****	4-1/2" Ring Centralizer, 5-1/2" to 8-1/2" OD	Refer to R	ing Central	izer Specifio	cations (ne)	kt page)	
GN-R4621-C600	4-5/8" Finned Cent. Tandem, 6-1/4" OD, 1/2" Drift		7.37	9.90	25.15	36.38	16.50
GN-R4622-C600	4-5/8" Finned Cent. Bull Plug, 6-1/4" OD, 1/2" Drift	3.56	9.04	7.06	17.93	22.96	10.41





Select o-ring material based on fluid compatibility and wellbore temperature. Nitrile (OR-N569-342) is the standard option. Viton (OR-V95-342) with back-up rings (OR-B342-3997) required at temperatures above 325°F.

4.500" and 4.625" Conventional Gun Systems



RING CENTRALIZER SPECIFICATIONS

Part Number	O	D	We	ight
4140 Material	(in)	(cm)	(lbs)	(kg)
GN-RH45CR1-R550	5.50	13.97	2.4	1.09
GN-RH45CR1-R575	5.75	14.61	2.5	1.13
GN-RH45CR1-R594	5.94	15.09	2.6	1.18
GN-RH45CR1-R600	6.00	15.24	2.6	1.18
GN-RH45CR1-R612	6.12	15.54	3.1	1.41
GN-RH45CR1-R625	6.25	15.88	3.6	1.63
GN-RH45CR1-R637	6.37	16.18	4.1	1.86
GN-RH45CR1-R650	6.50	16.51	4.6	2.09
GN-RH45CR1-R675	6.75	17.15	5.7	2.59
GN-RH45CR1-R700	7.00	17.78	6.8	3.08
GN-RH45CR1-R725	7.25	18.42	8.0	3.63
GN-RH45CR1-R750	7.50	19.05	9.2	4.17
GN-RH45CR1-R775	7.75	19.69	10.4	4.72
GN-RH45CR1-R800	8.00	20.32	11.7	5.31
GN-RH45CR1-R825	8.25	20.96	13.0	5.90
GN-RH45CR1-R850	8.50	21.59	14.4	6.53

1018 material also available; add an "M" to the part number, e.g. GN-RH45CR1-R650M. Centralizer rings are 1.60 in. wide with 4.30 in. -6P Stub ACME 2G internal threads.



GN-R45-0021HB, Centralizing Tandem Sub shown with GN-RH45CR1-R625, Ring Centralizer





4.750" Conventional Gun Systems



GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

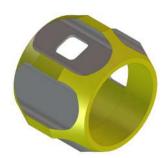
- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post-detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Available centralizers are 6.25 inches OD. Custom sizes available by special order.



SPECIFICATIONS

Part Number	Decarintion		Makeup Length		Overall Length		ight
Part Number	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)
GN-R475-0021HB	4-3/4" Centralizing Tandem Sub		7.37	9.90	25.15	33.86	15.36
GN-R47523-C625	4-3/4" Finned Centralizing BP, 6-1/4" OD, 2-7/8" EUE Pin	3.75	9.53	10.00	25.40	32.12	14.57
GN-RH475-R625-EXT	-EXT 4-3/4" Extended Ring Centralizer, 6-1/4" OD		/A	4.50	11.43	6.72	3.05

Select o-ring material based on fluid compatibility and wellbore temperature. Nitrile (OR-N569-342) is the standard option. Viton (OR-V95-342) with back-up rings (OR-B342-3997) required at temperatures above 325°F. Centralizer rings have internal 4.30 in. -6P Stub ACME 2G internal threads (1.61 in. wide)



GN-RH475-R625-EXT 6-1/4" OD Extended Ring Centralizer

5.000" and 5.125" Conventional Gun Systems



GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post-detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Centralizer options available from 5.90 to 6.38 inches OD. Custom sizes available by special order.

GN-R51-0021HB, Centralizing Tandem Sub shown with GN-RH51-R638-EXT.

6-3/8 OD Extended Ring Centralizer



GN-RH51-R638 6-3/8" OD Ring Centralizer



SPECIFICATIONS

Part Number	Description		Makeup Length		Overall Length		Weight	
Part Number	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)	
GN-R5021-C600	5" Finned Centralizing Tandem Sub, 6" OD	2.90	7.37	9.90	25.15	46.02	20.87	
GN-R5022-C600	5" Finned Centralizing Bull Plug, 6" OD	3.75	9.53	7.25	18.42	29.75	13.49	
GN-R5023-C600	5" Finned Centralizing BP, 6" OD, 2-7/8" EUE Pin	3.20	8.13	9.50	24.13	33.95	15.40	
GN-R51-0021HB	5-1/8" Centralizing Tandem Sub		7.37	9.90	25.15	44.46	20.17	
GN-R5121-C625	5-1/8" Finned Centralizing Tandem Sub, 6-1/4" OD	2.90	7.37	9.90	25.15	46.36	21.03	
GN-R5122-C625	5-1/8" Finned Centralizing Bull Plug, 6-1/4" OD	3.81	9.68	7.31	18.57	30.03	13.62	
GN-R5123-C625	5-1/8" Finned Centralizing BP, 6-1/4" OD, 2-7/8" EUE Pin	3.25	8.26	9.50	24.13	34.71	15.74	
GN-RH51-R590	5-1/8" Ring Centralizer, 5-9/10" OD		/A	1.62	4.11	1.70	0.77	
GN-RH51-R638	5-1/8" Ring Centralizer, 6-3/8" OD	5-1/8" Ring Centralizer, 6-3/8" OD N/A		1.62	4.11	2.89	1.31	
GN-RH51-R638-EXT	5-1/8" Extended Ring Centralizer, 6-3/8" OD	N.	/A	4.50	11.43	6.19	2.81	

Patents: www.perf.com/patents

GN-R5022-C600 6" OD Centralizing Bull Plug

 $Select\ o\text{-ring material based on fluid compatibility and wellbore\ temperature.}\ Nitrile\ (OR-N569-346)\ is\ the\ standard\ option.$

Viton (OR-V95-346) with back-up rings (OR-B346-4559) required at temperatures above 325°F. Centralizer rings have internal 5.0 in. -6P Stub ACME 2G internal threads (1.62 in. wide)

Centralizing Gun Connectors (Booster to Booster) 6.750" Conventional Gun Systems



GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post-detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Available centralizers are 8.25 inches OD. Custom sizes available by special order.



O-Rings: OR-V95G-237, OR-V95G-357 Back-Ups: OR-B357-5873

GN-R675D21-Z2, 2-pc. Tandem Bottom

O-Rings: OR-V95G-342, OR-V95G-357 Back-Ups: OR-B342-3997, OR-B357-5873

SPECIFICATIONS

Part Number	Description	Makeup Length		Overall Length		Weight	
Part Number	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)
GN-R675-0020-EXP	6-3/4" Centralizing Top Sub (5-3/4" 6P Acme 2G THD)	3.47	8.81	9.00	22.86	54.93	24.92
GN-R675D21-Z827-CT	6-3/4" 2 pc. Tandem Sub with 8-1/4" Ring Centralizer	3.90	9.91	10.90	27.69	90.98	41.27
GN-RH675-R827	6-3/4" Ring Centralizer, 8-1/4" OD, 2-1/4" wide (6-5/16" 6P Stub Acme 2G THD)	N/A		N/A		7.42	3.37
GN-R67523-C825	6-3/4" Bull Plug w/8-1/4" Centralizer, 2-7/8" EUE Pin	3.75	9.53	10.00	25.40	53.00	24.04
GN-R67524-C825	6-3/4" Bull Plug w/8-1/4" Centralizer, 3-1/2" EUE Pin 3		9.53	10.25	26.04	59.00	26.16
GN-R675D21-ZTL	6-3/4" 2 pc. Tandem Sub Wrench	N/A		24.00	60.96	5.50	2.49

Select o-ring material based on fluid compatibility and wellbore temperature.

Nitrile (OR-N569-***) is the standard option. Viton (OR-V95-***) with back-up rings required at temperatures above 325°F.



GN-R675D21-Z1, 2-pc. Tandem Top

GN-R675D21-Z827-CT 2-pc. Tandem with 8-1/4" OD Ring Centralizer

Revised: November 17, 2022 11:33 AM

GN-RH675-R827 8-1/4" Ring Centralizer

7.000" Conventional Gun Systems



GEODynamics' centralizing gun connectors are used to position the perforating string in the wellbore. The centralizers reduce friction between the perforating guns and the casing, which minimizes the risk of the string getting caught while running into or pulling out of the well. Centralizers enhance deployment capabilities of slickline, wireline, coiled tubing, and jointed pipe. In TCP operations with deviated wells, the centralized connectors provide greater assurance that the guns will fall to total depth after they have been released.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with most GEODynamics gun systems.
- Enhances deployment capability of gun systems in highly-deviated and horizontal wells.
- Enhances ability of perforating guns to fall when used in conjunction with mechanical and automatic releases in highly-deviated wells.
- No post detonation swell.
- Tensile strength is equivalent to standard gun connectors.
- Centralizer options available from 7.0 to 12.0 inches OD. Custom sizes available by special order.





SPECIFICATIONS

Part Number	Description	Makeup Length		Overall Length		Weight	
	Description	(in)	(cm)	(in)	(cm)	(lbs)	(kg)
GN-R70-0021-Z825	7" 2 pc. Tandem Sub with 8-1/4" Ring Centralizer	2.50	6.35	9.90	25.15	90.52	41.06
GN-RH70-R****	7" Ring Centralizer, 7" to 9" OD	Refer to R	fer to Ring Centralizer Specifications (next page)				
GN-RH70-R****-EXT	7" Extended Ring Centralizer, 8-1/4" to 12" OD	Refer to Extended Ring Centralizer Specs (next page)					
GN-R70-0021-ZTL	7" 2 pc. Tandem Sub Wrench	andem Sub Wrench N/A		24.00	60.96	6.00	2.72

Select o-ring material based on fluid compatibility and wellbore temperature.

Nitrile (OR-N569-***) is the standard option. Viton (OR-V95-***) with back-up rings required at temperatures above 325°F.



GN-R70-0021-Z825 2-pc. Tandem with 8-1/4" OD Ring Centralizer

Centralizing Gun Connectors (Booster to Booster) 7.000" Conventional Gun Systems



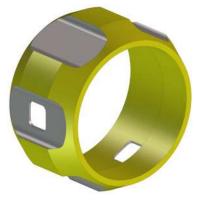
RING CENTRALIZER SPECIFICATIONS

Part Number	0	D	Weight		
	(in)	(cm)	(lbs)	(kg)	
GN-RH70-R700	7.00	17.78	2.89	1.31	
GN-RH70-R825	8.25	20.96	4.63	2.10	
GN-RH70-R850	8.50	21.59	6.09	2.76	
GN-RH70-R900	9.00	22.86	6.89	3.13	

Centralizer rings are 1.72 in. wide with 6.533 in. -6P Stub ACME 2G internal threads.



GN-RH70-R900 9" OD Ring Centralizer



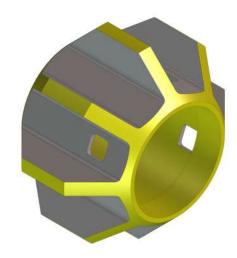
GN-RH70-R825-EXT 8-1/4" OD Extended Ring Centralizer

EXTENDED RING CENTRALIZER SPECIFICATIONS

Doub Mouselean	OD		Width		Weight	
Part Number	(in)	(cm)	(in)	(cm)	(lbs)	(kg)
GN-RH70-R825-EXT	8.25	20.96	4.50	11.43	11.35	5.15
GN-RH70-R1037-EXT	10.37	26.34	7.50	19.05	31.43	14.26
GN-RH70-R1195-EXT	11.95	30.35	8.00	20.32	40.67	18.45

Centralizer rings have internal 6.533 in. -6P Stub ACME 2G internal threads (1.72 in. wide)

GN-RH70-R1195-EXT 12" OD Extended Ring Centralizer



Radioactive Marker Subs 2.375" to 4.500" Tubing



GEODynamics' Radioactive Marker (RA) sub accepts a radioactive disk for use in depth correlation of the tubing conveyed perforating bottomhole assembly. The radioactive material is a 1.0 microcurie (μ Ci) Cobalt-60 disk source.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Can be run in conjunction with all GEODynamics TCP firing heads.
- RA source is easily detected by a gamma ray or gamma ray neutron tool.
- A steel plug screw safely contains the RA source inside a cavity on the housing, ensuring full recovery of the radioactive disk.
- Full opening.
- Custom threads available on request: IF, PH-6, BTS-8, CS Hydril



SPECIFICATIONS

Assembly P/N	TC-RA-0238-0000	TC-RA-0288-0000	TC-RA-0350-0000	TC-RA-0450-0000
Thread Connections*	2-3/8" EUE 8RD API STD Box Up X Pin Down	2-7/8" EUE 8RD API STD Box Up X Pin Down	3-1/2" EUE 8RD API STD Box Up X Pin Down	4-1/2" EUE 8RD API STD Box Up X Pin Down
Outside Diameter	3.25 in. / 8.26 cm	3.75 in. / 9.53 cm	4.50 in. / 11.43 cm	5.56 in. / 14.12 cm
Inside Diameter	1.88 in. / 4.78 cm	2.38 in. / 6.05 cm	3.00 in. / 7.62 cm	3.96 in. / 10.06 cm
Overall Length	12.00 in. / 30.48 cm	12.00 in. / 30.48 cm	12.00 in. / 30.48 cm	16.00 in. / 40.64 cm
Makeup Length	8.70 in. / 22.10 cm	8.70 in. / 22.10 cm	8.40 in. / 21.34 cm	11.30 in. / 28.70 cm
Top End to Source**	5.75 in. / 14.61 cm	5.75 in. / 14.61 cm	5.75 in. / 14.61 cm	7.75 in. / 19.69 cm
Max. Operating Pressure	15,000 psi / 103.42 MPa	15,000 psi / 103.42 MPa	15,000 psi / 103.42 MPa	14,000 psi / 96.53 MPa
Calculated Tensile	210,000 lbs / 934.10 kN	275,000 lbs / 1,223.26 kN	375,000 lbs / 1,668.08 kN	500,000 lbs / 2,224.11 kN

^{*}Custom threads available on request: IF, PH-6, BTS-8, CS Hydril. **Radioactive material not included.

Debris Subs 2.375" to 5.500" Tubing



GEODynamics' Debris Sub is run between the firing head and packer. This sub acts as a debris barrier to prevent debris from settling on top of the firing head, and in the case of pressure-operated firing heads, it prevents the fluid hammer effect. The ports are used for production, injection, or to simply act as a tubing drain when pulling out of hole. The recommended minimum distance from the port debris barrier to a bar drop firing head is 30 feet. There is no minimum distance requirement above a pressure-operated firing head.

FEATURES/BENEFITS

- Economical, simple, safe, and reliable.
- Allows debris to be circulated off the glass disc through the flow ports above the glass disc.
- Acts as a perforated sub for circulation or production.
- Can be run with either a mechanical or pressure-actuated firing head.
- Available in standard or non-standard materials.





TC-FD-0288-0000 2-7/8" Fill Disc Assembly

Assembly P/N	TC-FD-0238-0000	TC-FD-0288-0000	TC-FD-0350-0000	TC-FD-0450-0000				
Thread Connections	2-3/8" EUE 8RD API STD Box Up x Pin Down	2-7/8" EUE 8RD API STD Box Up x Pin Down	3-1/2" EUE 8RD API STD Box Up x Pin Down	4-1/2" EUE 8RD API STD Box Up x Pin Down				
Barrier Type		Glass Disc						
Overall Length	8.25 in. / 209.55 mm	8.50 in. / 215.90 mm	11.00 in. / 279.40 mm	11.00 in. / 279.40 mm				
Makeup Length	6.00 in. / 152.40 mm	6.12 in. / 155.45 mm	7.62 in. / 193.55 mm	7.75 in. / 196.85 mm				
Outside Diameter	3.125 in. / 79.38 mm	3.688 in. / 93.68 mm	4.50 in. / 114.30 mm	5.50 in. / 139.70 mm				
Inside Diameter	2.00 in. / 50.80 mm	2.44 in. / 61.98 mm	3.00 in. / 76.20 mm	3.94 in. / 100.08 mm				
Flow Area	4.91 in ² / 31.68 cm ²	4.91 in ² / 31.68 cm ²	7.71 in ² / 49.74 cm ²	12.43 in²/80.19 cm²				
Calculated Tensile	158,000 lbs / 702.82 kN	197,000 lbs / 876.30 kN	330,000 lbs / 1,467.91 kN	420,000 lbs / 1,868.25 kN				
O-Ring	OR-N569-330	OR-N569-334	OR-N569-339	OR-N569-346				
Glass Disc	TC-FD-0238-0001	TC-FD-0288-0001	TC-FD-0350-0001	TC-FD-0450-0001				



TC-FD-0350-0000 3-1/2" Fill Disc Assembly

Lifting Equipment Lift Sub Assemblies

GEODynamics*

LIFT SUB ASSEMBLY COMPONENTS

Assembly P/N	Description	Lift Cap P/N	Joint P/N	Coupling P/N	
TC-LT15-000	Lift Sub Assembly, 1-9/16" Tandem, 1-3/4", 2-1/8", and 2-1/2" Top Sub			TC-LT15-003	
TC-LT175-000	Lift Sub Assembly, 1-3/4" Tandem		TC-PUP23-002N 2-3/8", 4.7#/ft, N-80	TC-LT175-003	
TC-LT21-000	Lift Sub Assembly, 2-1/8" Tandem			TC-LT21-003	
TC-LT25-000	Lift Sub Assembly, 2-1/2" Tandem			TC-LT25-003	
TC-LT27-QC0	Lift Sub Assembly, 2-3/4" & 2-7/8" Top Sub	TC-LT00-238		TC-LT27-QC3	
TC-LT27-000	Lift Sub Assembly, 2-3/4" Tandem			TC-LT27-003	
TC-LT28-000	Lift Sub Assembly, 2-7/8" Tandem			TC-LT28-003	
TC-LT31-000	Lift Sub Assembly, 3-1/8" Tandem & Top Sub			TC-LT31-003	
TC-LT33-000	Lift Sub Assembly, 3-3/8" Tandem		TC-PUP23-602P 2-3/8", 6.5#/ft, P-110	TC-LT33-003	
TC-LT40-000	Lift Sub Assembly, 4" Tandem		2 0/0, 0.5#/11,1 110	TC-LT40-003	
TC-LT45-000	Lift Sub Assembly, 4-1/2" & 4-5/8" Tandem				
TC-LT51-000	Lift Sub Assembly, 5-1/8" Tandem	TC 1T00 000	TC-PUP28-902P 2-7/8," 8.7#/ft, P-110	TC-LT51-003	
TC-LT675-000	Lift Sub Assembly, 6-3/4"" Tandem	TC-LT00-288		TC-LT675-003	
TC-LT70-000	Lift Sub Assembly, 7" Tandem			TC-LT70-003	

COUPLING SPECIFICATIONS

Coupling P/N	Description	Uphole Thread	Downhole Thread	
TC-LT15-003	Coupling, Tandem Lift Sub, 1-9/16"		1-9/32" 12P STUB ACME-2G	
TC-LT175-003	Coupling, Tandem Lift Sub, 1-3/4"		1-7/16" 12P STUB ACME-2G	
TC-LT21-003	Coupling, Tandem Lift Sub, 2-1/8"	b, 2-1/2" Fop Lift Sub b, 2-3/4" 2-3/8" EU (8 Rnd) b, 2-7/8"	1-11/16" - 8P STUB ACME-2G	
TC-LT25-003	Coupling, Tandem Lift Sub, 2-1/2"		2-1/8" - 8P ACME-2G	
TC-LT27-QC3	Coupling, 2-3/4" & 2 7/8" Top Lift Sub		2-1/8" - 6P ACME-2G	
TC-LT27-003	Coupling, Tandem Lift Sub, 2-3/4"		2-3/8" - 6P ACME-2G	
TC-LT28-003	Coupling, Tandem Lift Sub, 2-7/8"		2-1/2" - 6P ACME-2G	
TC-LT31-003	Coupling, Tandem Lift Sub, 3-1/8"		2-3/4" - 6P ACME-2G	
TC-LT33-003	Coupling, Tandem Lift Sub, 3-3/8"		2-13/16" - 6P ACME-2G	
TC-LT40-003	Coupling, Tandem Lift Sub, 4"		3-9/16" - 6P ACME-2G	
TC-LT45-003	Coupling, Tandem Lift Sub, 4-1/2"		3-15/16" - 6P ACME-2G	
TC-LT51-003	Coupling, Tandem Lift Sub, 5-1/8" Coupling, Tandem Lift Sub, 6-3/4"	2-7/8" EU (8 Rnd)	4-1/2" - 6P ACME-2G	
TC-LT675-003			5-3/4"-6P ACME-2G	
TC-LT70-003	Coupling, Tandem Lift Sub, 7"		6-1/4" - 5P ACME 2G	



(Tandem Sub or Top Sub)

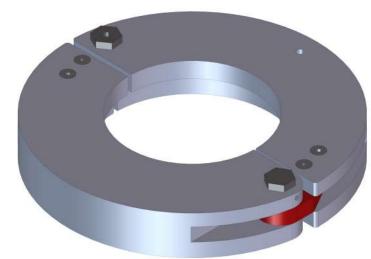
Lift Sub Assembly, 4-1/2 & 4-5/8" Tandem TC-LT45-000 (shown)

Lifting Equipment Lifting Clamp Assemblies



LIFTING CLAMP ASSEMBLIES

Assembly P/N	Description
TC-LC-0288-0000	Lifting Clamp Assembly, 2-7/8"
TC-LC-0313-0000	Lifting Clamp Assembly, 3-1/8"
TC-LC-0338-0000	Lifting Clamp Assembly, 3-3/8"
TC-LC-0400-0000	Lifting Clamp Assembly, 4"
TC-LC-0450-0000	Lifting Clamp Assembly, 4-1/2"
TC-LC-0462-0000	Lifting Clamp Assembly, 4-5/8"
TC-LC-0475-0000	Lifting Clamp Assembly, 4-3/4"
TC-LC-0513-0000	Lifting Clamp Assembly, 5-1/8"
TC-LC-0675-0000	Lifting Clamp Assembly, 6-3/4"
TC-LC-0700-0000	Lifting Clamp Assembly, 7"
TC-LC-0700-T000	Lifting Clamp Assembly, 7"



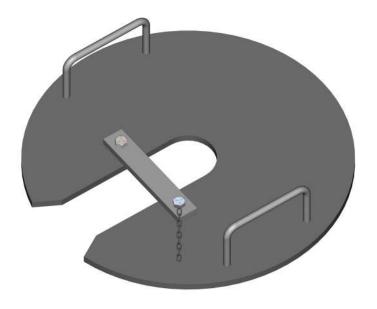
6.75" Lifting Clamp Assy TC-LC-0675-0000 (shown)

Support PlatesOffshore Support Plates



Support plates hold the perforating guns in place on the rig floor. Offshore Support Plates feature a large outer diameter (22" OD) for compatibility with offshore applications.

	Gun O.D. Part Number Description	5	Yield Rating		Weight	
Gun O.D.		(lbf)	(daN)	(lb)	(kg)	
1-9/16"	TC-SP16-000	1-9/16" Support Plate	25,000	11,121	28	12.7
2"	TC-SP20-000	2" Support Plate	30,000	13,345	31	14.1
2-1/2"	TC-SP25-000	2-1/2" Support Plate	32,000	14,234	31	14.1
2-3/4" & 2-7/8"	TC-SP27-000	2-3/4" and 2-7/8" Support Plate	31,000	13,789	31	14.1
3-1/8"	TC-SP31-000	3-1/8" Support Plate	38,000	16,903	53	24.0
3-3/8"	TC-SP33-000	3-3/8" Support Plate	41,000	18,238	53	24.0
4"	TC-SP40-000	4" Support Plate	70,000	31,138	53	24.0
4-1/2"	TC-SP45-000	4-1/2" Support Plate	75,000	33,362	51	23.1
5-1/8"	TC-SP51-000	5-1/8" Support Plate	80,000	35,586	50	22.7
7"	TC-SP70-000	7" Support Plate	100,000	44,482	86	39.0





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NOTES

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